

DEVELOPMENT APPLICATION

APPLICATION NUMBER: PLN-25-068

PROPOSED DEVELOPMENT: Solar Panels (Residential)

LOCATION: Strathaven Nursing Home 9 Strathaven Drive

Rosetta

APPLICANT: Arigo Consulting

ADVERTISING START DATE: 16/04/2025

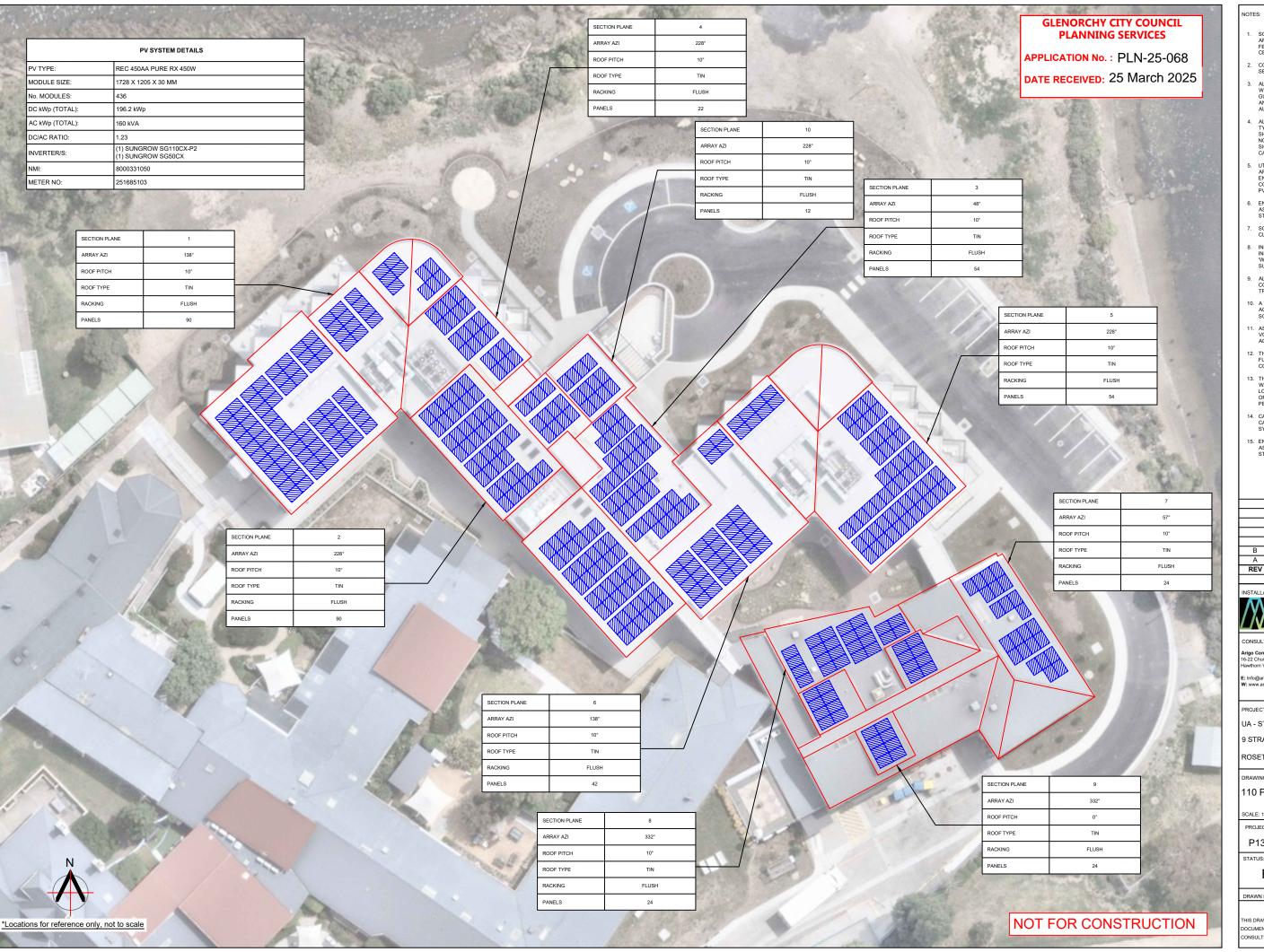
ADVERTISING EXPIRY DATE: 06/05/2025

Plans and documentation are available for inspection at Council's Offices, located at 374 Main Road, Glenorchy between 8.30 am and 5.00 pm, Monday to Friday (excluding public holidays) and the plans are available on Glenorchy City Council's website (www.gcc.tas.gov.au) until **06/05/2025**.

During this time, any person may make representations relating to the applications by letter addressed to the Chief Executive Officer, Glenorchy City Council, PO Box 103, Glenorchy 7010 or by email to gccmail@gcc.tas.gov.au.

Representations must be received by no later than 11.59 pm on **06/05/2025**, or for postal and hand delivered representations, by 5.00 pm on **06/05/2025**.

ABN 19 753 252 493



- SOLAR MOUNTING: SCHLETTER @ 0° DEG. ARRAY CERTIFICATION INCLUDING MINIMUM FEET SPACING CERTIFIED BY ENGINEERING CERT.
- COMMS CONNECTION VIA STANDARD ROUTER SETUP (IF APPLICABLE).
- 3. ALL INSTALLATION WORKS SHALL COMPLY WITH; AS3000, AS3008, AS4777, CEC GUIDELINES, SUPPLY AUTHORITY SERVICE AND INSTALLATION RULES AND LOCAL AUTHORITY GUIDELINES.
- ALL AC ISOLATORS SHALL BE LOAD BREAK TYPE AC ISOLATORS INSTALLED EXTERNALLY SHALE ME MIN 1965 RATEO, AN AC ISOLATOR IS NOT REQUIRED IF THE INVERTER IN IN LINE OF SIGHT TO PVDB, WHERE THE INVERTER CB CAN BE USED FOR ISOLATION.
- 5. UTILISE WEEB WASHERS AND BOND ALL ARRAY FRAMES WITH EARTH CABLING ENSURING A CONTINUOUS EARTH CONNECTION EVEN WITH THE REMOVAL OF A PV MODULE
- 6. ENSURE SYSTEM IS LABELED TO AS5033, AS4777.1, CEC GUIDELINES AND RELEVANT STATE REQUIREMENTS
- SOME DC DETAILS HAVE BEEN OMITTED FOR CLARITY
- INSTALLER TO VERIFY CABLE RUNS ONSITE.
 INSTALLATION METHOD ASSUMED TO BE
 WIRING ENCLOSURE IN AIR' FOR INVERTERS,
 SUB-MAINS & PVDB SUB-MAINS.
- ALL DC CABLE TO BE INSTALLED IN HD
 CONDUIT OR COVERED HDG CABLE METAL
 TRAY.
- 10. A VOLTAGE DROP OF LESS THAN 2% MUST BE ACHIEVED FOR THE AC CABLING OF THE SOLAR SYSTEM.
- 11. AS PER INDUSTRY STANDARDS, A DC VOLTAGE DROP OF 5% OR LESS WILL ACHIEVED.
- 12. THE CABLE SIZE SELECTED MUST CARRY THE FULL LOAD POTENTIAL OF THE INVERTER IT IS CONNECTED TO.
- 13. THE SOLAR INVERTER IS PROPOSED TO BE WALL MOUNTED WITHIN A VENTILATED, LOCATION TBC. ENCLOSURE IS TO CAPABLE OF RESTRICTED ACCESS TO INVERTERS AS PER AS 5033.
- 14. CABLES ARE SIZED TO THE CURRENT CARRYING CAPACITY OF THE INVERTER SYSTEM.

REV	DATE	DRN	APR'D
A	19.11.2024	VL	RT
В	21.03.2025	NZ	RT

MELBOURNE ENERGY GROUP

PROJECT:

UA - STRATHAVEN

9 STRATHAVEN DR

ROSETTA TAS 7010

RAWING:

110 PV LAYOUT

SCALE: 1:400

PROJECT NO:

P1368-176

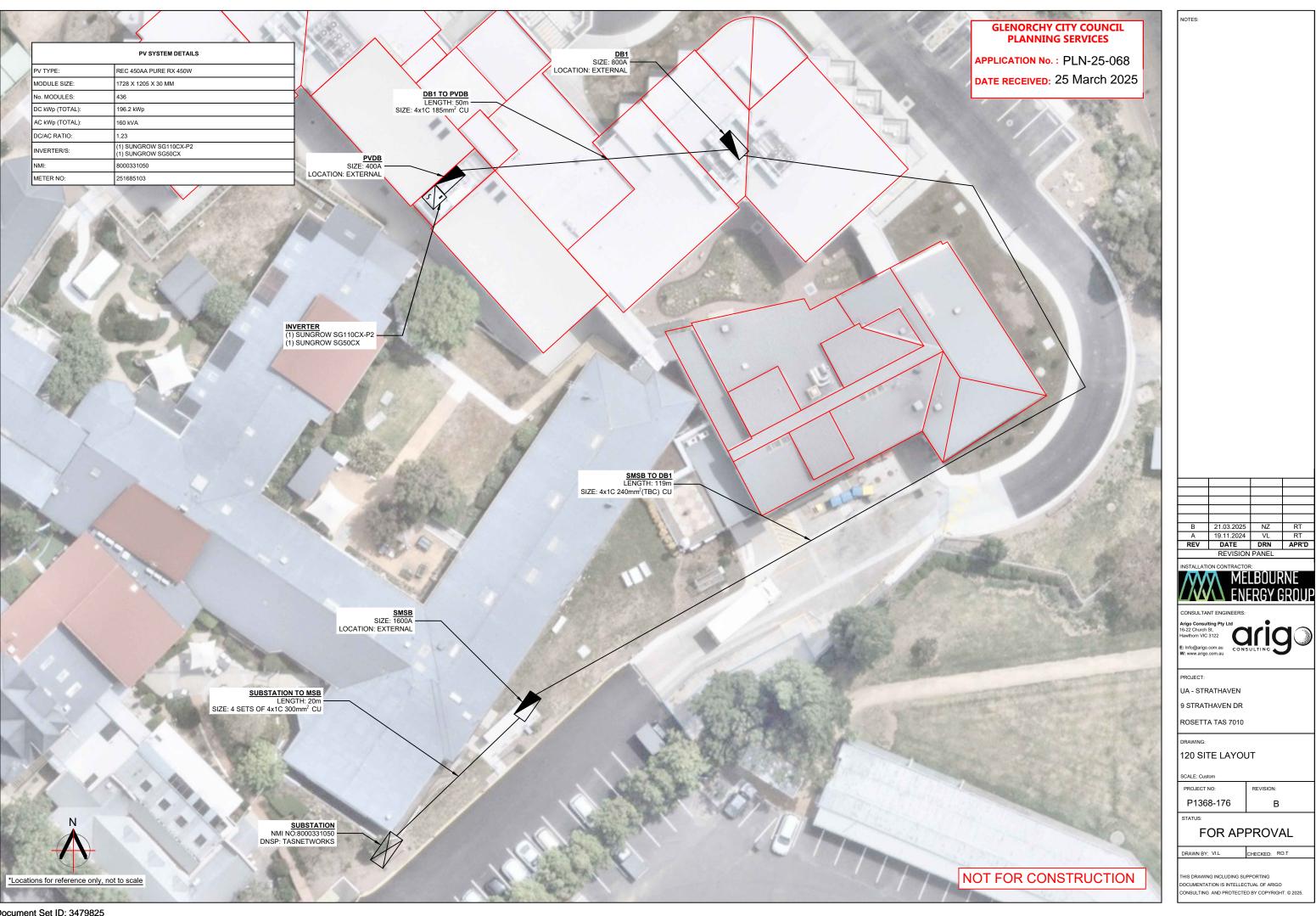
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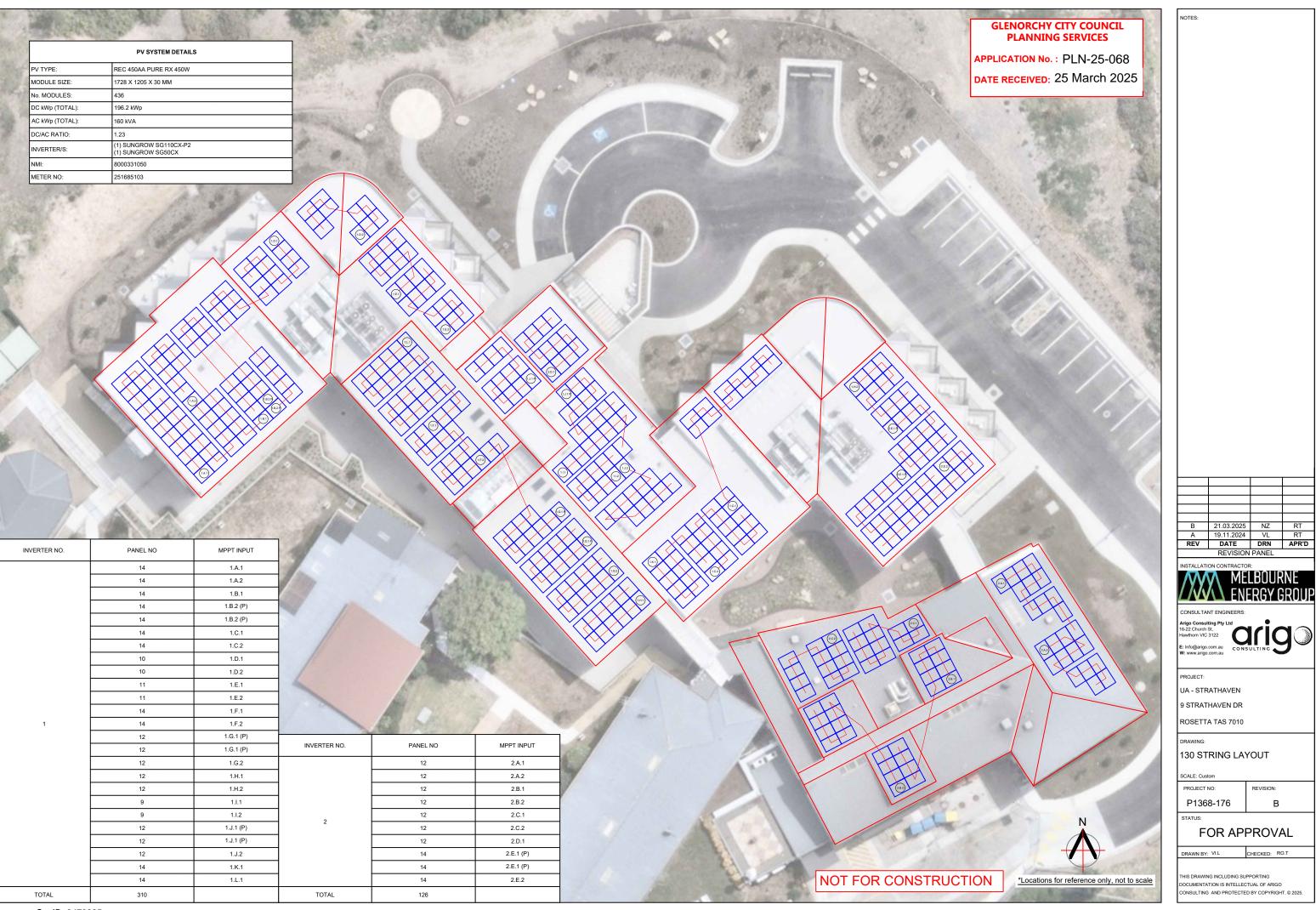
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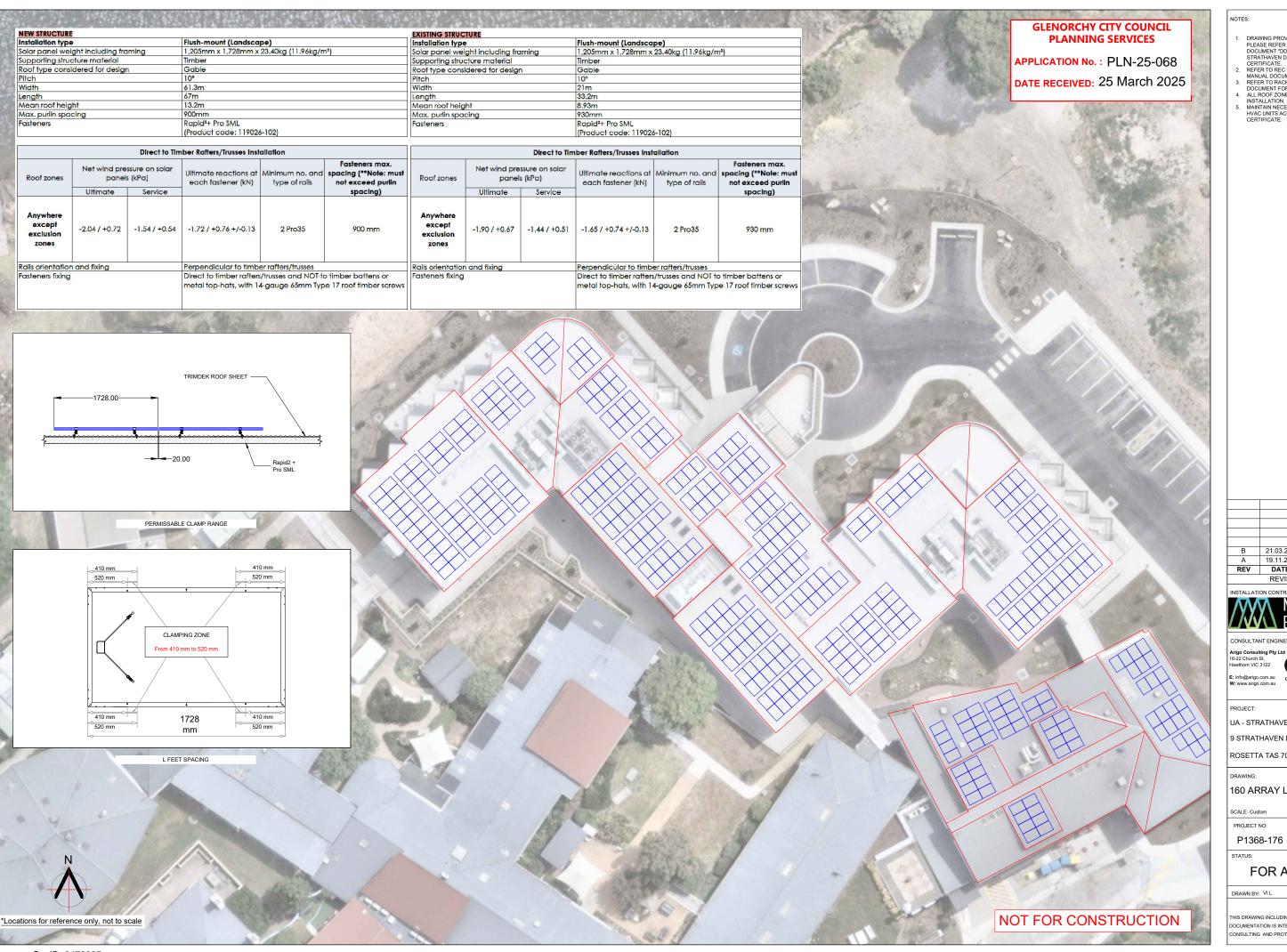
DRAWN BY: VI.L

CHECKED: RO.T

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- DRAWING PROVIDED TO HELP INSTALL.
 PLEASE REFER TO THE ARRAY CERTIFICATE
 DOCUMENT "DD-2412.197-CERT-C1-9
 STRATHAVEN DR.PDF" FOR ACTUAL

STRATHAVEN DR PDF* FOR ACTUAL
CERTIFICATE.

2. REFER TO REC PURE RX PY MODULE INSTALL
MANUAL DOCUMENT FOR CLAMPING ZONES.

3. REFER TO RACKING INSTALLATION MANUAL
DOCUMENT FOR RACKING INSTALLATION.

4. ALL ROOF ZONES SUITABLE FOR
INSTALLATION.

5. MAINTAIN NECESSARY CLEARANCE FROM ANY
HYAC UNITS ACCORDING TO THE ARRAY
CERTIFICATE.

B 21.03.2025 NZ RT
A 19.11.2024 VL RT
REV DATE DRN APR'D REVISION PANEL

MELBOURNE ENERGY GROUP

UA - STRATHAVEN

9 STRATHAVEN DR

ROSETTA TAS 7010

160 ARRAY LAYOUT

SCALE: Custom

PROJECT NO

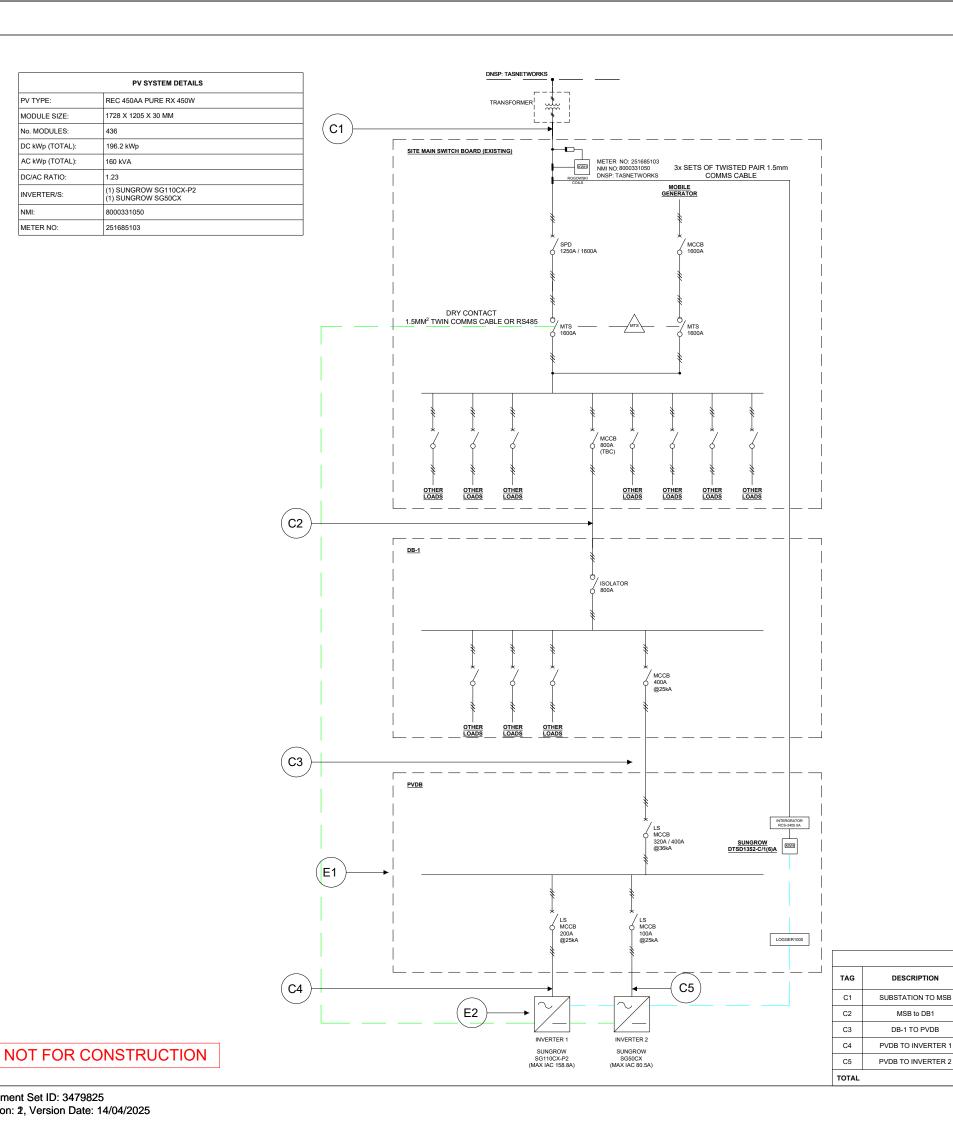
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DRAWN BY: VI.L

CHECKED: RO.T

REVISION:

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INVERTER PROTECTION SETTINGS SCHEDULE REGION AUSTRALIA C							
PROTECTIVE FUNCTION	FUNCTION LIMIT	TRIP DELAY TIME	MAX DISCONNECT TIME				
UNDERVOLTAGE 2 (V<<)	70V	1 Sec	2 Sec				
UNDERVOLTAGE 1 (V<)	180V	10 Sec	11 Sec				
OVERVOLTAGE 1 (V>)	265V	1 Sec	2 Sec				
OVERVOLTAGE 2 (V>>2)	275V		0.2 Sec				
UNDER-FREQUENCY (F<)	45Hz	5 Sec	6 Sec				
OVER-FREQUENCY (F>)	55Hz		0.2 Sec				
ACTIVE ANTI ISLANDING	ACTIVE						

NOTES: REGION SETTING SHALL BE SET TO "AUSTRALIA C" per AS/NZS 4777.2:2020

VOLT-WATT SETTINGS REGION AUSTRALIA C						
REFERENCE	VOLTAGE (V)	INVERTER REACTIVE POWER LEVEL (Q)% of S RATED				
V1	253V	100%				
V2	260V	20%				
	VOLT-VAR SETTINGS REGION AUSTRALIA C					
REFERENCE	VOLTAGE (V)	INVERTER REACTIVE POWER LEVEL (Q)% of S RATED				
V1	215V	44% LEADING				
V2	230V	0%				
V3	240V	0%				
V4	255V	60% LAGGING				

GLENORCHY CITY COUNCIL PLANNING SERVICES

APPLICATION No.: PLN-25-068 DATE RECEIVED: 25 March 2025

PROJECT: UA - STRATHAVEN EQUIPMENT SCHEDULE 9 STRATHAVEN DR QUANTITY DESCRIPTION ROOFTOP PVDB: -(1) x 400A MCCB, 3P, 400V -(1) x 200A MCCB, 3P, 400V -(1) x 100A MCCB, 3P, 400V -(1) x SUNGROW LOGGER1000 ROSETTA TAS 7010

CABLE SCHEDULE VDRP % T. RUN DESCRIPTION CABLE SIZE CABLE TYPE INSTALL TYPE STATUS AMPS 20 0.08% SUBSTATION TO MSB 4 SETS OF 4x1C 300mm² CU 239.30 X-HF-110 UNDERGROUND EXISTING 4x1C 240mm² CU (TBC) 239.30 119 1.33% MSB to DB1 XLPE X-90 UNDERGROUND TBC DB-1 TO PVDB 239.30 50 PVDB TO INVERTER 1 158.80 10 0.18% 4X1C 95mm² CU XLPE X-90 PROPOSED

XLPE X-90

- (1) x SUNGROW SG110CX-P2 - (1) x SUNGROW SG50CX

WIRING ENCLOSURE IN AIR PROPOSED 80.50

10

0.24%

TAG

E1

E2

1X4C 35mm² CU

POWER FACTOR ASSUMED TO BE 0.9.
IF POWER FACTOR LOWER THAN ASSUMED,
NOTIFY ENGINEER TO CONFIRM SUITABILITY.
INSTALLERS TO ENSURE COMPLIANCE TO
AUSTRALIAN STANDARDS INCLUDING, BUT
NOT LIMITED TO THE FOLLOWING, AS3000,
AS3008, AS4777 AND AS5033.

В	21.03.2025	NZ	RT		
Α	19.11.2024	VL	RT		
REV	DATE	DRN	APR'D		
REVISION PANEL					

MELBOURNE

DRAWING:

210 AC DIAGRAM

PROJECT NO: P1368-176

STATUS:

FOR APPROVAL

REVISION:

CHECKED: RO.T DRAWN BY: VI.L

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PV SYSTEM DETAILS

REC 450AA PURE RX 450W

(1) SUNGROW SG110CX-P2 (1) SUNGROW SG50CX

1728 X 1205 X 30 MM

196.2 kWp

8000331050 251685103

160 kVA

1.23

PV TYPE:

MODULE SIZE:

No. MODULES:

DC kWp (TOTAL):

AC kWp (TOTAL):

DC/AC RATIO:

INVERTER/S:

METER NO:

StringIn	put Tracker	no. Parallel Strings	Total Panels	Panel Qty	Cable Selection	Total Length (m)	Max Current (A)	Voltage ((Max)	Voltage (Min)	VR(%)	
A1	1	1	14	14	Twin 4mm2	71.8	11.01	977.02	794.40	0.95%	
A2	1	1	14	14	Twin 4mm2	71.8	11.01	977.02	794.40	0.95%	SYS
B.1	2	1	14	14	Twin 4mm2	70.8	11.01	977.02	794.51	0.94%	PVI
B.2	2	2	28	14	Twin 4mm2	70.8	22.03	977.02	786.98	1.88%	STO
C.1	3	1	14	14	Twin 4mm2	72.8	11.01	977.02	794.29	0.96%	
C.2	3	1	14	14	Twin 4mm2	72.8	11.01	977.02	794.29	0.96%	OPE
D.1	4	1	10	10	Twin 4mm2	63	11.01	697.87	566.18	1.17%	SHO
D.2	4	1	10	10	Twin 4mm2	63	11.01	697.87	566.18	1.17%	MAX
E1	5	1	11	11	Twin 4mm2	66.7	11.01	767.66	623.08	1.13%	
E2	5	1	11	11	Twin 4mm2	66.7	11.01	767.66	623.08	1.13%	MAX
F.1	6	1	14	14	Twin 4mm2	64.8	11.01	977.02	795.14	0.86%	
F.2	6	1	14	14	Twin 4mm2	64.8	11.01	977.02	795.14	0.86%	IIIV
G.1	7	2	24	12	Twin 4mm2	61.4	22.03	837.45	674.40	1.90%	NOI
G.2	7	1	12	12	Twin 4mm2	61.4	11.01	837.45	680.93	0.95%	
H.1	8	1	12	12	Twin 4mm2	66.4	11.01	837.45	680.40	1.03%	
H.2	8	1	12	12	Twin 4mm2	71.4	11.01	837.45	679.87	1.10%	
I.1	9	1	9	9	Twin 4mm2	54.3	11.01	628.08	509.82	1.12%	
1.2	9	1	9	9	Twin 4mm2	54.3	11.01	628.08	509.82	1.12%	_
J1	10	2	24	12	Twin 4mm2	61.4	22.03	837.45	674.40	1.90%	
J.2	10	1	12	12	Twin 4mm2	61.4	11.01	837.45	680.93	0.95%	
K1	11	1	14	14	Twin 4mm2	69.8	11.01	977.02	794.61	0.93%	
K2	11	0	0	0		-	-	-	-	=	
L1	12	1	14	14	Twin 4mm2	71.8	11.01	977.02	794.40	0.95%	
L2	12	0	0	0		-		-	-	-	

(%)	SYSTEM ELECTRICAL DETAILS						
5%	SYSTEM RATING (STC)		196.2 kWp	TOTAL BANGLO		436	
5%	STSTEWING (STC)		190.2 KVVP		TOTAL PANELS	430	
4%	PV MODULE:		REC 450AA Pure	REC 450AA Pure RX 450W			
8%	STC RATING		450W	SERIES FUSE RATING		25A	
6%						54.3V	
6%	OPEN CIRCUIT VOLTAGE		65.1V		MAX. POWER POINT VOLTAGE		
7%	SHORT CIRCUIT CURRENT	8.81A	MAX POWER POINT CURRENT		8.29A		
7%	MAXIMUM ARRAY VOLTAGE	(TEMP. CORRECTE	ED)				
3%							
3%	MAXIMUM SUB-ARRAY CURR	RENT (INCL. 1.25 S/I	F)			33.04A	
6%	INIVERTED MAKE AND MODE	ı	(1) SUNGROW SG110CX-P2				
6%	INVERTER MAKE AND MODEL		(1) SUNGROW SG50CX				
0%	NOMINAL VOLTAGE		400V		MAXIMUM OUTPUT CURRENT	158.8A	
5%	- Nominal Verifica						
3%							
0%			EQUIPMENT SCHEDULE				
	TAG	QUAN	NTITY		DESCRIPTION		
2%	E1		1 SUNGROW SG110CX-P2				
20/	F2	50 25A INLINE STRING FUSE 1500V					

REC 450AA Pure RX 450W
TWIN DC SOLAR RATED CABLE

EARTH 6mm2

310

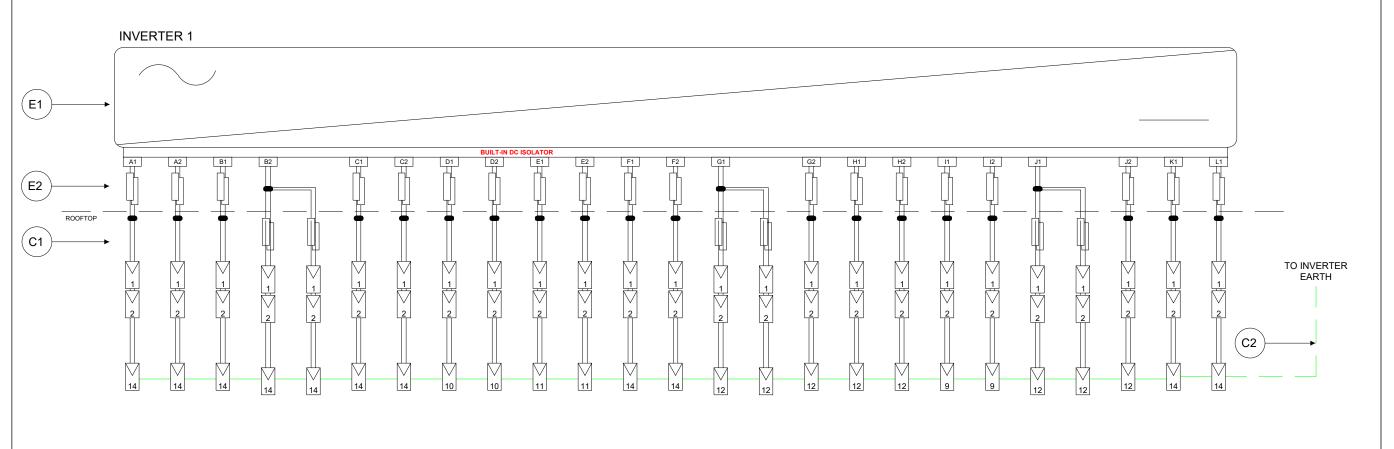
1453m

GLENORCHY CITY COUNCIL PLANNING SERVICES

APPLICATION No.: PLN-25-068

DATE RECEIVED: 25 March 2025

NOT FOR CONSTRUCTION





NOTES:

StringInput	Tracker	no. Parallel Strings	Total Panels	Panel Qty	Cable Selection	Total Length (m)	Max Current (A)	Voltage (Max)	Voltage (Min)	VR(%)		SYSTEM ELEC	TRICAL DETAILS	
A1	1	1	12	12	Twin 4mm2	96.4	11.01	837.45	677.21	1.49%	0.02771.0.1711.0.070	1,000,01111		
A2	1	1	12	12	Twin 4mm2	101.4	11.01	837.45	676.68	1.57%	SYSTEM RATING (STC)	196.2 kWp	TOTAL PANELS	436
B.1	2	1	12	12	Twin 4mm2	101.4	11.01	837.45	676.68	1.57%	PV MODULE:	REC 450AA Pure RX	450W	
B.2	2	1	12	12	Twin 4mm2	106.4	11.01	837.45	676.14	1.65%	STC RATING	450W	SERIES FUSE RATING	25A
C.1	3	1	12	12	Twin 4mm2	96.4	11.01	837.45	677.21	1.49%	STORATING	SERVED FOR TWITING	20/1	
C.2	3	1	12	12	Twin 4mm2	96.4	11.01	837.45	677.21	1.49%	OPEN CIRCUIT VOLTAGE	65.1V	MAX. POWER POINT VOLTAGE	54.3V
D.1	4	1	12	12	Twin 4mm2	101.4	11.01	837.45	676.68	1.57%	SHORT CIRCUIT CURRENT	8.81A	MAX POWER POINT CURRENT	8.29A
D.2	4	0	0	0		-	-	-	-	-	MAXIMUM ARRAY VOLTAGE (TEMP. CORRECTED) 977.02V		077 021/	
E1	5	2	28	14	Twin 4mm2	94.8	22.03	977.02	781.88	2.51%			911.020	
E2	5	1	14	14	Twin 4mm2	94.8	11.01	977.02	791.95	1.26%	MAXIMUM SUB-ARRAY CURRENT (INCL. 1.25	S/F)		33.04A

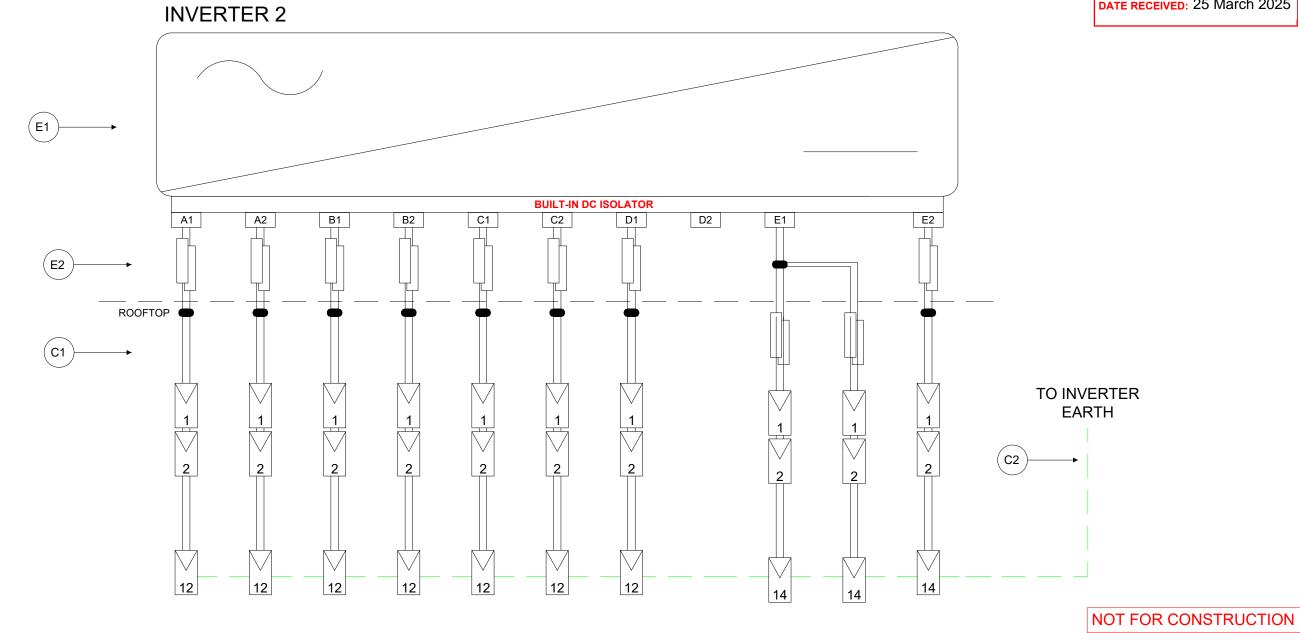
INVERTER MAKE AND MODEL	(1) SUNGROW SG110C> (1) SUNGROW SG50CX	K-P2	
NOMINAL VOLTAGE	400V	MAXIMUM OUTPUT CURRENT	158.8A

EQUIPMENT SCHEDULE					
TAG	QUANTITY	DESCRIPTION			
E1	1	SUNGROW SG50CX			
E2	20	25A INLINE STRING FUSE 1500V			
E3	126	REC 450AA Pure RX 450W			
C1	900m	TWIN DC SOLAR RATED CABLE			
C2	80m	EARTH 6mm2			

GLENORCHY CITY COUNCIL PLANNING SERVICES

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В	21.03.2025	NZ	RT			
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REV	DATE	DRN	APR'D			
REVISION PANEL						

MELBOURNE ENERGY GROUP

Arigo Consulting Pty Ltd
16-22 Church St,
Hawthorn VIC 3122
E: Info@arigo.com.au

PROJECT:

UA - STRATHAVEN

9 STRATHAVEN DR

ROSETTA TAS 7010

DRAWING:

220.2 DC DIAGRAM

PROJECT NO: P1368-176

E

TATUS:

FOR APPROVAL

DRAWN BY: VI.L CHECKED: RO.T

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APPLICATION No.: PLN-25-068

DATE RECEIVED: 25 March 2025

Development Plan for 196.2kW Solar System Installation at 9 Strathaven DR, Rosetta TAS

Project Overview

The purpose of this development plan is to outline the installation of a 196.2kW solar power system at 9 Strathaven DR, Rosetta TAS 7010. The site is an existing aged care facility, and the installation is intended to offset on-site energy consumption, enhancing the facility's sustainability and reducing operational costs.

Design and Certification

As the appointed design consultants, we have secured the necessary structural and array certification for the existing roof areas, confirming their suitability for the proposed solar installation. This certificate has also been attached to this submission. The solar panels will be flash mounted, thereby ensuring that they remain unobtrusive and are not visible from the public road, preserving the aesthetic integrity of the facility and its surroundings.

Installation Details

- Location: 9 Strathaven DR, Rosetta TAS 7010
- System Size: 196.2kW
- **Project Duration**: Approximately three weeks
- Work Schedule: Monday to Friday during standard business hours
- **Team Composition**: A dedicated team of approximately five professionals will execute the installation process.

Construction Management

The construction phase will be carefully managed to avoid any disruption to the facility's operations or public access. All activities will comply with local regulations and site-specific safety protocols.

- **Site Access**: There will be no interruption to the public roads or access to the site.
- **Construction Noise**: Noise levels will be kept to a minimum to avoid disturbances to the residents and staff of the facility.
- **Health and Safety**: All team members will adhere to strict safety guidelines to ensure a safe working environment.

Environmental Impact

The installation of the solar system is designed to be environmentally beneficial, significantly reducing the carbon footprint of the facility. With no requirement for

additional infrastructure, the environmental impact during the construction phase is minimal.

Conclusion

This solar system installation represents a significant step towards sustainable energy use for the aged care facility at 9 Strathaven DR. All stakeholders involved in the delivery of this project are committed to delivering a high-quality installation in a timely manner, ensuring that the project goals of energy efficiency and sustainability are achieved seamlessly.

Key Stakeholders

End Client
United Agewell

GLENORCHY CITY COUNCIL PLANNING SERVICES

APPLICATION No.: PLN-25-068

DATE RECEIVED: 25 March 2025

Principle Contractor

Melbourne Energy Group

Design Consultant

Arigo Consulting

Installation Contractor

Castle Solar & Electrical

Please feel free to contact us should you require further information or clarification regarding this development plan.